

1 Q. With regard to Generation Outage Power (Schedule C, pages 24 and 15(sic)  
2 of 71), provide the cost analysis supporting the rate; i.e., show how the rate  
3 reflects the cost to supply this power. Provide Hydro's Generation Outage  
4 Power sales amounts (in kWh) and dollars by customer in each of the past  
5 five years.

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8 A. Please see responses to NP-183 and IC-44 part 3 for the basis of the rate.  
9 The Generation Outage Power sales and dollar amounts for the past five  
10 years are shown on the attached table classified as emergency and  
11 exceptional as they were the categories under the existing contracts that will  
12 be covered by Generation Outage Power in the proposed contracts.

**Newfoundland And Labrador Hydro  
Generation Outage Power Statistics**

**kWh by Customer**

	1996	1997	1998	1999	2000
<b>ACI - Grand Falls:</b>					
Emergency	31,025,627	2,886,596	954,795	312,653	1,006,630
Exceptional	315,110	6,027	514,196	149,699	217,581
<b>Total ACI - Grand Falls</b>	<b>31,340,737</b>	<b>2,892,623</b>	<b>1,468,991</b>	<b>462,352</b>	<b>1,224,211</b>
<b>Corner Brook P&amp;P:</b>					
Emergency	N/A	N/A	N/A	94,554	89,618
Exceptional	N/A	N/A	N/A	1,110,355	1,246,042
<b>Total Corner Brook P&amp;P</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>1,204,909</b>	<b>1,335,660</b>
<b>Deer Lake Power:</b>					
Emergency	1,731,831	762,884	20,936	N/A	N/A
Exceptional	2,666	1,621,471	69,186	N/A	N/A
<b>Total Deer Lake Power</b>	<b>1,734,497</b>	<b>2,384,355</b>	<b>90,122</b>	<b>N/A</b>	<b>N/A</b>
<b>Grand Total (kWhs)</b>	<b>33,075,234</b>	<b>5,276,978</b>	<b>1,559,113</b>	<b>1,667,261</b>	<b>2,559,871</b>

**Revenue by Customer**

	1996	1997	1998	1999	2000
<b>ACI - Grand Falls:</b>					
Emergency	\$1,459,175	\$138,140	\$37,468	\$13,156	\$61,087
Exceptional	49,090	4,721	51,110	17,963	23,930
<b>Total ACI - Grand Falls</b>	<b>\$1,508,265</b>	<b>\$142,861</b>	<b>\$88,578</b>	<b>\$31,119</b>	<b>\$85,017</b>
<b>Corner Brook P&amp;P:</b>					
Emergency	N/A	N/A	N/A	\$2,911	\$5,125
Exceptional	N/A	N/A	N/A	112,177	167,324
<b>Total Corner Brook P&amp;P</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>\$115,088</b>	<b>\$172,449</b>
<b>Deer Lake Power:</b>					
Emergency	\$75,248	\$33,686	\$705	N/A	N/A
Exceptional	3,634	198,015	17,235	N/A	N/A
<b>Total Deer Lake Power</b>	<b>\$78,882</b>	<b>\$231,700</b>	<b>\$17,940</b>	<b>N/A</b>	<b>N/A</b>
<b>Grand Total (Revenue)</b>	<b>\$ 1,587,147</b>	<b>\$ 374,562</b>	<b>\$ 106,518</b>	<b>\$ 146,207</b>	<b>\$ 257,466</b>

N/A refers to not applicable. Effective in 1999 Deer Lake Power was integrated with Corner Brook Pulp & Paper so data is shown under Corner Brook P & P for 1999 and 2000.